Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

Notice of Operations at Beatrice Offshore Wind Farm

Work Planned for the Period 15.10.2018 to 21.10.2018

Construction of the Beatrice Offshore Wind Farm commenced on the 1st of April 2017. This notice will be updated weekly giving information on the progress and resources involved in the offshore project. The intention is to give an overview of activities and vessels involved. Should anyone have questions regarding the operations, we kindly ask you to put them forward well in advance.

Beatrice Offshore Windfarm Limited (BOWL) is developing the Beatrice Offshore Wind Farm in the 'Outer' Moray Firth on the north-western point of the Smith Bank, approximately 7 nm off the Caithness coastline. The development site will cover an approximate area of up to $130 \, \text{km}^2$ and will consist of 84 7MW offshore wind turbines (with a total capacity of $588 \, \text{MW}$) and two HVAC Offshore Transformer Modules (OTM). Water depths in the area range from approximately 38m below LAT in the south of the field to 60m below LAT in the north. The generated power will be transmitted to the grid via two subsea export / transmission cables with a landfall near Portgordon to the south of the field and grid connection at Blackhillock. The transmission cables cover a route of approximately 38 nm from the wind farm boundary back to the landfall. The Beatrice Offshore Wind Farm development area is highlighted in red below, the OFTW cable corridor in black.

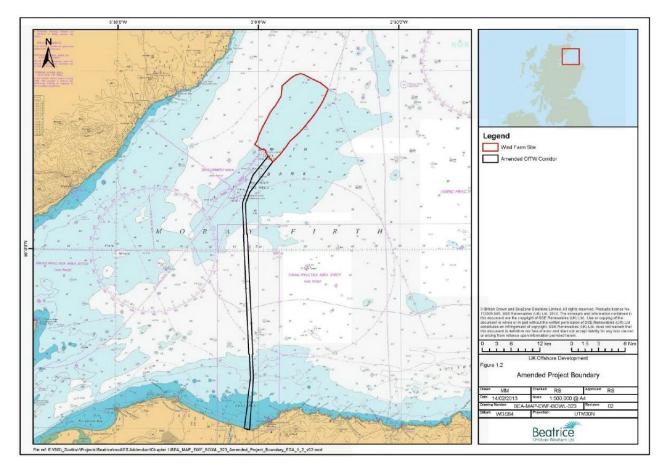


Fig. 1 Beatrice Offshore Wind Farm Location

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

1. Contact Details for Marine Coordination

The following contact can provide more information if required. Please note that specific queries can also be addressed to the relevant vessel or shore based representative.

Telephone Number	+44 (0) 3302 020329	
Emergency Contact (24/7)	+44 (0) 7342 028207	
Email for Marine Coordinator	mc.bowl@sse.com	
Address	Unit 1 Harbour Office Wick Caithness KW1 5HA	

2. Ongoing Operations

Seaway Heavy Lifting have now completed the installation of 84 wind turbine generator (WTG) foundations, two offshore transformer modules (OTMs) foundations and the installation of all inter array cables.

2.1 Inter Array Cable Installation & Remedial and Maintenance Operations

Olympic Commander is supporting SHL's remedial and maintenance programme in conjunction with the CTV Offshore Waddenzee. All vessels will operate on a 24 hrs basis.

2.2 - Vessels Involved in On-going Activity

Olympic Commander			
General Description and	Offshore Supply / Walk to Work Vessel		
Dimensions:	92.95 x 19.73 m		
Call Sign:	LISU3		
MMSI:	259298000		
Onshore Representative:	Rene Alferink / Vincent van Velzen (SHL) Wick College Building1st Floor 1 The Shore Wick Caithness Scotland		
	Email. beatrice-mc@shl.nl		

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75		
Of	fshore Waddenzee	
General Description and	Crew Transfer Vessel (CTV)	
Dimensions:	L 19.7m x B 8.2m x D1.8m	
	21/202	
Call Sign:	2HSC3	
MMSI:	235106183	
Onshore Representative:	Rene Alferink / Vincent van Velzen (SHL)	
	Wick College Building1st Floor	
	1 The Shore Wick Caithness Scotland	
	Email. beatrice-mc@shl.nl	
Email. beatrice-mc@shl.nl		

2.3 Offshore Transmission Modules (OTMs) Commissioning Works

Siemens Transmission and Distribution Ltd (STDL) are carrying out commissioning works on OTM1 and OTM2.

The following assets are now under the control of the SSE operational safety rules: EC1, EC2 & EC3. OTM1 &OTM2 and all fourteen Strings on site.



Fig. 3 OTM 1

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018



Fig. 4 OTM 2

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

2.4 Offshore Installation of Wind Turbines

Siemens Gamesa Renewable Energy (SGRE) will supply and install 84 x 7.0 MW wind turbines in the Beatrice Offshore Windfarm (BOWL). Wind turbine installation and commissioning works commenced offshore during July 2018, with completion of the installation expected in the Spring of 2019.

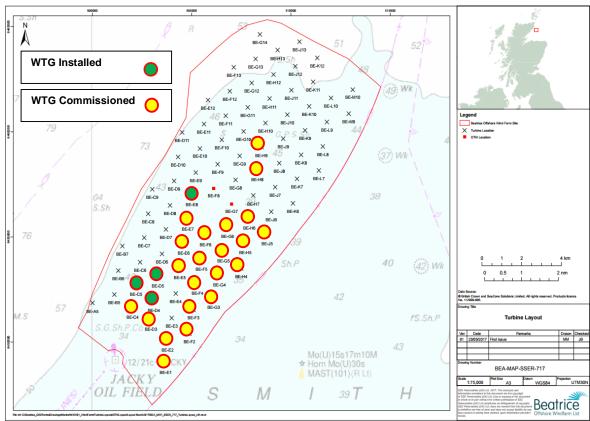


Fig. 5 Locations of WTG in the BOWL Construction Site

Table 1 WTG Installation and Commissioning Progress

Turbine installation completed at: 26 Locations

Turbine commissioning complete at: 21 Locations

Location ID	Latitude WGS84	Longitude WGS84	WTG Installed	WTG Commissioned
BE-A5	58° 12.471' N	002° 59.996' W		
BE-B5	58° 12.687' N	002° 58.873′ W		
BE-B6	58° 13.308' N	002° 58.664' W		

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

Location ID	Latitude WGS84	Longitude WGS84	WTG Installed	WTG Commissioned
BE-B7	58° 13.929' N	002° 58.456' W		
BE-C4	58° 12.307' N	002° 57.948' W	26.09.2018	09.10.2018
BE-C5	58° 12.902' N	002° 57.749' W	03.10.2018	
BE-C6	58° 13.524' N	002° 57.541' W		
BE-C7	58° 14.144' N	002° 57.332' W		
BE-C8	58° 14.766′ N	002° 57.124' W		
BE-C9	58° 15.386' N	002° 56.915' W		
BE-D3	58° 11.995' N	002° 57.002' W	20.08.2018	03.09.2018
BE-D4	58° 12.497' N	002° 56.834' W	28.09.2018	
BE-D5	58° 13.117' N	002° 56.626' W	06.10.2018	
BE-D6	58° 13.739' N	002° 56.417' W		
BE-D7	58° 14.359' N	002° 56.209' W		
BE-D8	58° 14.981' N	002° 55.999' W		
BE-D9	58° 15.602' N	002° 55.790' W		
BE-D10	58° 16.223' N	002° 55.582' W		
BE-D11	58° 16.844' N	002° 55.373' W		
BE-E1	58° 10.900' N	002° 56.256' W	08.10.2018	
BE-E2	58° 11.470' N	002° 56.128' W	02.09.2018	15.09.2018
BE-E3	58° 12.090' N	002° 55.920' W		
BE-E4	58° 12.712' N	002° 55.710' W		
BE-E5	58° 13.333' N	002° 55.502' W	08.09.2018	19.09.2018
BE-E6	58° 13.954' N	002° 55.293' W	09.09.2018	06.10.2018
BE-E7	58° 14.575' N	002° 55.084' W	06.09.2018	17.09.2018
BE-E8	58° 15.196' N	002° 54.875' W	14.10.2018	
BE-E9	58° 15.817' N	002° 54.665′ W		
BE-E10	58° 16.438' N	002° 54.456' W		
BE-E11	58° 17.059' N	002° 54.247' W		
BE-E12	58° 17.680' N	002° 54.037' W		
BE-F2	58° 11.685' N	002° 55.005' W	23.07.2018	06.08.2018
BE-F3	58° 12.306' N	002° 54.796' W	01.09.2018	12.09.2018
BE-F4	58° 12.927' N	002° 54.588' W	15.09.2018	28.09.2018
BE-F5	58° 13.548' N	002° 54.378' W	22.08.2018	13.09.2018
BE-F6	58° 14.168' N	002° 54.169' W	23.08.2018	09.08.2018
BE-F9	58° 16.031' N	002° 53.540' W		
BE-F10	58° 16.653' N	002° 53.330′ W		
BE-F11	58° 17.274' N	002° 53.120′ W		
BE-F12	58° 17.894' N	002° 52.911' W		
BE-F13	58° 18.516' N	002° 52.701' W		
BE-G3	58° 12.544' N	002° 53.726′ W	14.08.2018	25.08.2018
BE-G4	58° 13.142' N	002° 53.464' W	12.08.2018	24.08.2018
BE-G5	58° 13.762' N	002° 53.254' W	02.08.2018	22.08.2018
BE-G6	58° 14.384' N	002° 53.044' W	24.07.2017	23.08.2018
BE-G8	58° 15.625' N	002° 52.625' W		
BE-G9	58° 16.247' N	002° 52.415′ W		
BE-G10	58° 16.867' N	002° 52.204' W		
BE-G11	58° 17.488' N	002° 51.994' W		

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

	INO-013: Weekly Notice of Operations - Rev 75 WTG Installed WTG			WTG
Location ID	Latitude WGS84	Longitude WGS84	WTG Installed	Commissioned
BE-G12	58° 18.109' N	002° 51.784' W		
BE-G13	58° 18.730' N	002° 51.574' W		
BE-G14	58° 19.351' N	002° 51.362′ W		
BE-H4	58° 13.356' N	002° 52.339' W	31.07.2018	20.08.2018
BE-H5	58° 13.977' N	002° 52.130′ W	20.07.2018	03.08.2018
BE-H6	58° 14.598' N	002° 51.920' W	19.07.2018	01.08.2018
BE-H7	58° 15.219' N	002° 51.709' W		
BE-H8	58° 15.840' N	002° 51.499' W	16.08.2018	29.08.2018
BE-H9	58° 16.461' N	002° 51.289′ W	17.09.2018	30.09.2018
BE-H10	58° 17.082' N	002° 51.079′ W		
BE-H11	58° 17.703' N	002° 50.867' W		
BE-H12	58° 18.324' N	002° 50.657' W		
BE-H13	58° 18.944' N	002° 50.446' W		
BE-J5	58° 14.192' N	002° 51.005' W	14.07.2018	10.08.2018
BE-J6	58° 14.812' N	002° 50.795' W		
BE-J7	58° 15.433' N	002° 50.585' W		
BE-J8	58° 16.055' N	002° 50.373' W		
BE-J9	58° 16.675' N	002° 50.163′ W		
BE-J10	58° 17.296' N	002° 49.952' W		
BE-J11	58° 17.917' N	002° 49.741' W		
BE-J12	58° 18.538' N	002° 49.530' W		
BE-J13	58° 19.159' N	002° 49.319' W		
BE-K6	58° 15.027' N	002° 49.669' W		
BE-K7	58° 15.648' N	002° 49.459' W		
BE-K8	58° 16.269' N	002° 49.247' W		
BE-K9	58° 16.890' N	002° 49.036' W		
BE-K10	58° 17.510' N	002° 48.825' W		
BE-K11	58° 18.131' N	002° 48.614' W		
BE-K12	58° 18.752' N	002° 48.403′ W		
BE-L7	58° 15.862' N	002° 48.333' W		
BE-L8	58° 16.482' N	002° 48.122' W		
BE-L9	58° 17.104' N	002° 47.910' W		
BE-L10	58° 17.724' N	002° 47.698' W		
BE-M9	58° 17.317' N	002° 46.784' W		
BE-M10	58° 17.938' N	002° 46.571' W		

2.4.1 Activity Description

On behalf of BOWL, Siemens Gamesa Renewable Energy (SGRE) will supply 84 x SWT -7.0-154, 7MW Wind Turbine Generators to the laydown and assembly yard at Nigg Energy Park, in the Moray Firth.

Following pre-assembly, five sets of WTGs will be loaded onto the Offshore Installation / Jack up vessel Pacific Orca. The vessel will transport the WTGs to the BOWL construction site, installing each of the structures in a pre-programmed installation sequence.

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

The commissioning works will be carried out using a combination of the Walk to Work (W2W) vessel Island Crown and crew transfer vessels (CTVs), Fob Swath 3 and Seacat Resolute.

SGRE will also install and commission the Supervisory Control and Data Acquisition (SCADA) system for the operation of the WTGs.



Fig. 6 Siemens SWT-7.0-154 WTG installed at Beatrice OWF

2.4.2 Vessels Involved in Activity

The Offshore Supply Vessel / Jack-up Pacific Orca will carry out the installation of the 84 WTG. The commissioning works for the WTG will then be carried out using the W2W vessel Island Crown and CTVs Seacat Resolute and Fob Swath 3.

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

Pacific Orca			
General Description and Dims Offshore Installation / Jack up Vessel 161m x 49m			
Call Sign:	5BRE3		
MMSI:	210548000		
Onshore Representative:	Gert Christensen, Marine Operation Manager Siemens Gamesa Renewable Energy A/S Fiskergade 1-9, 7100 Vejle, Denmark Mobile: +45 24295577 mailto:gert.christensen@siemensgamesa.com		



Island Crown			
General Description and Dimensions:	Accommodation and 'Walk to Work' vessel L:96.8m / B:20m		
Call Sign:	LACO8		
MMSI:	257245000		
Onshore Representative:	Gert Christensen, Marine Operation Manager Siemens Gamesa Renewable Energy A/S Fiskergade 1-9, 7100 Vejle, Denmark Mobile: +45 24295577 mailto:gert.christensen@siemensgamesa.com		



Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

Fob Swath 3			
Crew Transfer Vessel (CTV)			
L: 25m / B: 11m			
OUWY2			
219460000			
Gert Christensen, Marine Operation Manager			
Siemens Gamesa Renewable Energy A/S			
Fiskergade 1-9, 7100 Vejle, Denmark			
Mobile: +45 24295577			
mailto:gert.christensen@siemensgamesa.com			



Seacat Resolute			
General Description and Dimensions:	Crew Transfer Vessel (CTV)		
General Description and Dimensions.	L: 25m / B: 11m		
Call Sign: 2FWR9			
MMSI:	235094873		
	Gert Christensen, Marine Operation Manager		
	Siemens Gamesa Renewable Energy A/S		
Onshore Representative:	Fiskergade 1-9, 7100 Vejle, Denmark		
	Mobile: +45 24295577		
	mailto:gert.christensen@siemensgamesa.com		



Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

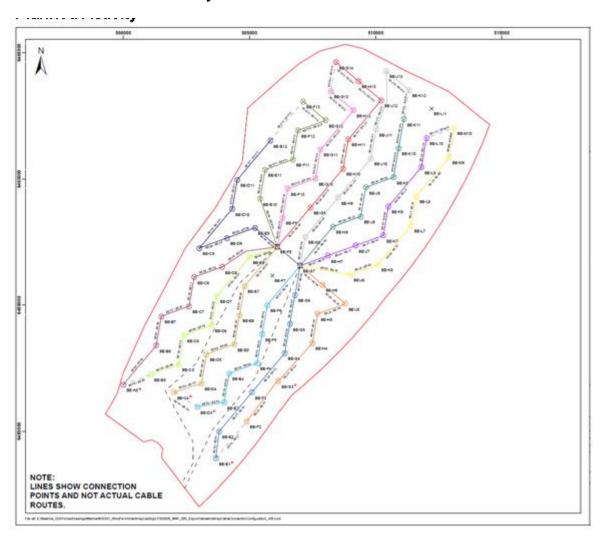
LF000005-WNO-013: Weekly Notice of Operations - Rev 75

2.5 Inter Array Cable (IAC) Rock Placement Campaign

On behalf of BOWL, Jan De Nul will conduct the IAC rock placement campaign using the Simon Stevin. The campaign will consist of three consecutive 7-8 day trips laying a rock berm over a total of 17 km of IAC routes spread across the site (Amber, Blue, Cyan, Gold, Navy, Olive, Pink, Red, Silver, Teal, Violet & Yellow Strings) utilising 79,500 tons of 3"-5" rock.

The vessel was on site from 30th September to 5th October and operations were conducted on the Amber, Blue, Cyan, Yellow & Silver Strings. Two further load-outs will follow later this month.

2.5.2 Area of Planned Activity



Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

Table 2 Location of rock emplacement by String Colour

Denotes locations completed in Campaign1

Denotes locations completed in Campaign1						
Cable	String	Length (m)	Latitude Start	Longitude Start	Latitude End	Longitude End
BE-H6-BE-J5	Amber	1,538	58;14.598 N	2;51.920 W	58;14.192 N	2;51.005 W
BE-J5-BE-H5	Amber	1,304	58;14.192 N	2;51.005 W	58;13.977 N	2;52.132 W
BE-H5-BE-H4	Amber	1,262	58;13.977 N	2;52.132 W	58;13.356 N	2;52.339 W
BE-H4-BE-G3	Amber	2,074	58;13.356 N	2;52.339 W	58;12.544 N	2;53.727 W
BE-G3-BE-F2	Amber	2,023	58;12.544 N	2;53.727 W	58;11.685 N	2;55.005 W
BE-F3-BE-E2	Blue	2,094	58;12.306 N	2;54.796 W	58;11.470 N	2;56.128 W
BE-G4-BE-F3	Blue	2,080	58;13.142 N	2;53.464 W	58;12.306 N	2;54.796 W
BE-G5-BE-G4	Blue	1,232	58;13.762 N	2;53.254 W	58;13.142 N	2;53.464 W
BE-G6-BE-G5	Blue	1,231	58;14.384 N	2;53.044 W	58;13.762 N	2;53.254 W
BE-G7-BE-G6	Blue	1261.5	58;14.995 N	2;52.841 W	58;14.389 N	2;53.033 W
BE-G7-BE-F6	Cyan	2052.5	58;15.004 N	2;52.849 W	58;14.175 N	2;54.158 W
BE-F6-BE-E5	Cyan	1,258	58;14.168 N	2;54.169 W	58;13.548 N	2;54.738 W
BE-F5-BE-F4	Cyan	1,262	58;13.548 N	2;54.738 W	58;12.927 N	2;54.588 W
BE-F4-BE-E4	Cyan	1,289	58;12.927 N	2;54.588 W	58;12.712 N	2;55.710 W
BE-E5-BE-D5	Gold	1,354	58;13.333 N	2;55.502 W	58;13.117 N	2;56.626 W
BE-E6-BE-E5	Gold	1,236	58;13.594 N	2;55.293 W	58;13.333 N	2;55.502 W
BE-D11-BE-E12	Navy	2104.2	58;16.851 N	2;55.362 W	58;17.673 N	2;54.024 W
BE-E11-BE-F11	Olive	1287.6	58;17.064 N	2;54.237 W	58;17.267 N	2;53.106 W
BE-F8-BE-F9	Pink	1321.3	58;15.407 N	2;53.733 W	58;16.025 N	2;53.526 W
BE-F9-BE-F10	Pink	1224.3	58;16.038 N	2;53.529 W	58;16.647 N	2;53.316 W
BE-F10-BE-G10	Pink	1351.2	58;16.659 N	2;53.320 W	58;16.861 N	2;52.190 W
BE-G11-BE-H12	Pink	2082.0	58;17.495 N	2;51.983 W	58;18.318 N	2;50.644 W
BE-J12-BE-H13	Red	1477.2	58;18.544 N	2;49.519 W	58;18.938 N	2;50.433 W
BE-H11-BE-J12	Red	2090.9	58;17.709 N	2;50.857 W	58;18.532 N	2;49.516 W
BE-G7-BE-G8	Silver	1218.5	58;15.010 N	2;52.823 W	58;15.619 N	2;52.611 W
BE-H9-BE-J10	Silver	2124.9	58;16.467 N	2;51.278 W	58;17.290 N	2;49.939 W
BE-J10-BE-J11	Silver	1234.8	58;17.303 N	2;49.941 W	58;17.911 N	2;49.728 W
BE-J11-BE-J13	Silver	2429.5	58;17.923 N	2;49.731 W	58;19.153 N	2;49.305 W
BE-J13-BE-K12	Silver	1533.6	58;19.165 N	2;49.308 W	58;18.758 N	2;48.393 W
BE-K11-BE-K12	Interlink	1225.1	58;18.746 N	2;48.389 W	58;18.138 N	2;48.604 W
BE-J9-BE-K9	Teal	1290.8	58;16.682 N	2;50.152 W	58;16.884 N	2;49.023 W
BE-J8-BE-J9	Teal	1250.5	58;16.061 N	2;50.362 W	58;16.669 N	2;50.149 W
BE-H8-BE-J8	Teal	1292.3	58;15.846 N	2;51.487 W	58;16.049 N	2;50.359 W
BE-H7-BE-J7	Violet	1289.3	58;15.224 N	2;51.698 W	58;15.428 N	2;50.572 W
BE-J7-BE-K7	Violet	1291.5	58;15.439 N	2;50.574 W	58;15.642 N	2;49.445 W
BE-K7-BE-K8	Violet	1233.3	58;15.654 N	2; 49. 448 W	58;16.263 N	2;49.233 W
BE-K8-BE-L9	Violet	2102.7	58;16.275 N	2;49.237 W	58;17.098 N	2;47.895 W
BE-L9-BE-L10	Violet	1240.2	58;17.110 N	2;47.898 W	58;17.718 N	2;47.685 W
BE-M10-BE-L10	Interlink	1329.8	58;17.731 N	2;47.687 W	58;17.932 N	2;46.558 W
BE-M9-BE-M10	Yellow	1453.0	58;17.324 N	2;46.773 W	58;17.945 N	2;46.561 W
BE-L8-BE-M9	Yellow	2092.9	58;16.489 N	2;48.111 W	58;17.312 N	2;46.770 W
BE-L7-BE-L8	Yellow	1249	58;15.868 N	2;48.322 W	58;16.477 N	2;48.108 W
BE-K6-BE-L7	Yellow	2087.5	58;15.033 N	2;49.659 W	58;15.856 N	2;48.319 W
BE-J6-BE-K6	Yellow	1 301.9	58;14.819 N	2;50.784 W	58;15.021 N	2;49.656 W
BE-G7-BE-J6	Yellow	2320	58;14.997 N	2;52.820 W	58;14.806 N	2;50.781 W

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

2.5.1 Activity Description

Following the Inter Array Cables (IAC) Installation Campaigns 1 & 2, 50 cables have been installed by Siem Offshore Contractors (SOC). 27 cables have been buried at, or in excess of the minimum target burial depth specification of 0.6m. The remaining 23 cables have sections out-with specification, in depths of less than 0.6m. The expected lengths requiring protection by rock emplacement is made up of known and projected lengths, with an expectation of 17km in total over these 23 cables, and for a portion of the 41 cables installed in Campaign 3.

SOC, in collaboration with Subsea 7, have normalised the berm design to take account of the reported in-field threats to the cable, and to provide adequate protection against such. The table below details the requirements and the design basis for each aspect of the proposed berm. An optimised rock berm design for the requirement (fishing gear interaction, anchoring and over trawlability) would consist of the following details as per table 3.

Table 3 Rock Berm Design

Description	Requirement	Design
Rock Cover Height (cable on surface)	0.5m	Adequate impact energy absorption from trawl board - As per DNVGL-RP- F114
Rock Cover Height (cable at 0.50m DOL average when out of spec)	0.3m	Rock berm height reduced to a practical minimum of 0.3m height from MSBL. Also in line with minimum height stated by sub- contractor.
Crest Width	0.5m	In line with standard horizontal rockdumper's vertical tolerance of - 0.0m/+0.5m requirement.
Side Slope	1:3	Preferred slope stated by SFF (Scottish Fishing Federation) for trawl gear interaction.
Rock Grade	1-5″	Standard rock size. Depending on stability assessment performed by rock sub-contractor.
Rock Description	Un-weathered igneous rock, or similar, with no significant iron or deleterious content, non-corrosive, non-magnetic and free of cohesive material.	CIRIA C683 The Rock Manual
Submerged Unit Weight of Rock	9.5kN/m3	Industry Standard – Stability Purposes
Specific Density of Rock	2.65Te/m3	Industry Standard – Stability Purposes
Dry Bulk Density of Rock	1.50 - 1.60Te/m3	Industry Standard – Stability Purposes

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

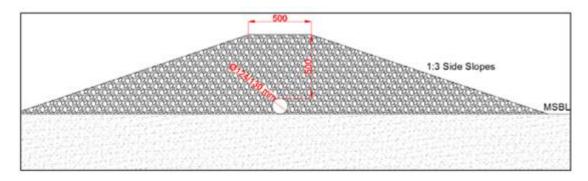


Fig. 7 Rock Berm Profile – Surface Laid Section (worse case)

2.5.2 Vessel Involved in Activity

The Simon Steven is equipped with a flexible fall pipe which is positioned by means of a remotely operated vehicle (ROV) at the outer edge of the pipe.

Two large hydraulic excavators are mounted in the middle of each bunker on board and during rock installation, these are used to feed the conveyor belt system to the fall pipe tower. The rock installation process is controlled by the fall pipe ROV. The amount of installed material can be adjusted by setting the feeder output and the vessel's tracking speed.

Simon Stevin					
General Description and Dimensions:	Offshore Construction – Fall Pipe Vessel 191.5 x 40 x 9.2 m				
Call Sign: LXUB					
MMSI:	253309000				
Onshore Representative:	Rene Alferink / Vincent van Velzen (SHL) Wick College Building1st Floor 1 The Shore Wick Caithness Email. beatrice-mc@shl.nl				



Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

2.6 Operational & Maintenance (O & M)

The transfer of custody from project construction to Operations and Maintenance (O&M) of the first six WTG's on the Amber String took place at 1700hrs on 7th September 2018.

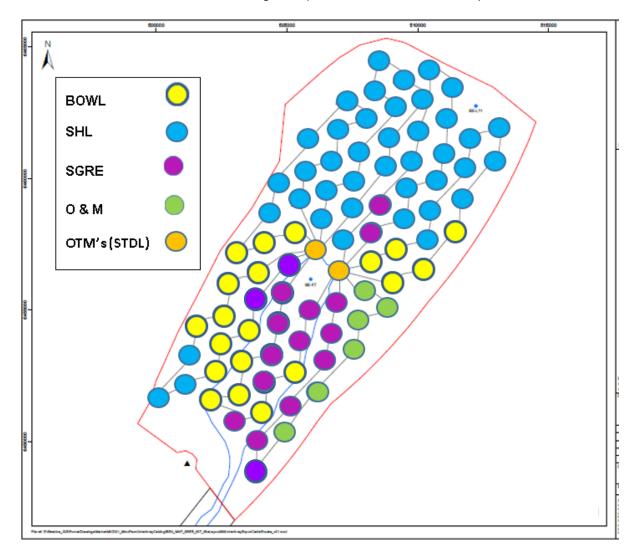


Fig. 7 Custody of Assets Chart

Siemens Gamesa Renewable Energy (SGRE) has taken over operational control of the scheduled maintenance and troubleshooting of the WTGs on the Amber String Assets and to assist them in this regard they have engaged the CTV Seacat Mischief and an Airbus Helicopter H145 aircraft operated by the German company WIKING Helikopter Service GmbH.

The helicopter is based in a temporary hanger at Wick airport and will be used to transport suitably qualified SGRE technicians to work on the turbines when conditions to transfer by

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

CTV are exceeded, but flying conditions are within limits. The technicians will be transferred to and from the nacelle by heli-hoist.

2.6.1 Vessel & Aircraft Engaged in Activity

Seacat Mischief				
General Description and Dimensions:	Crew Transfer Vessel (CTV) L: 24m / B: 8m			
Call Sign:	2IXU5			
MMSI:	235113651			
	Martin Baker			
Onshore Representative:	Offshore Service Manager			
	Beatrice Offshore Windfarm Ltd			
	+44 7921 836268			
	Martin.baker@siemensgamesa.com			



Wiking Helicopter H145					
Canaral Department and Dimensions	Airbus H145. Twin-engine, multi-purpose helicopter. LOA				
General Description and Dimensions:	13.63 x 3.29 x 4.00m				
	Rotor diameter 11.0m				
Call Sign:	WHS2AF "Wiking Alpha Foxtrot"				
	Martin Baker				
	Offshore Service Manager				
Onshore Representative:	Beatrice Offshore Windfarm Ltd				
	+44 7921 836268				
	Martin.baker@siemensgamesa.com				



Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

2.7 Scientific Equipment Removal & Service and Re-installation

Currently the University of Aberdeen has only four sets of acoustic loggers located within the BOWL construction site.

Name		d coordinates S84 datum)	Characteristics
160	58° 17.648' N	2° 49.931' W	Subsurface with transponder.
161	58° 12.933' N 2° 55.954' W		Subsurface with transponder.
162	58° 18.176' N	2° 54.124' W	Subsurface with transponder.
164	58° 12.830' N	2° 51.669' W	Subsurface with transponder

The moorings support sound recording equipment and acoustic loggers that record echolocation clicks of dolphins and porpoises (see images as the foot of this notice) Subsurface moorings fitted with acoustic releases extend no more than three metres vertically from the seabed. Subsurface moorings without acoustic releases extend no more than two metres vertically from the seabed.

A Notice to Mariners will be issued when the moorings are permanently discontinued.

For information and enquiries please contact:

Tim Candido- Barton, Lighthouse Field Station, University of Aberdeen, George Street, Cromarty, Ross-shire, IV11 8YL.

Tel: +44 (0)1381 600548. t.r.barton@abdn.ac.uk



Fig. 8 Examples of equipment which the above moorings support

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

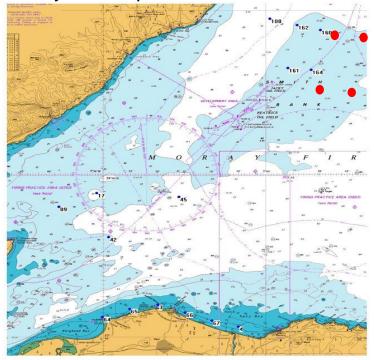


Fig. 9 Scientific equipment locations (remaining locations in red)

3. General Safety Advice

All vessels engaged in the activity will exhibit appropriate lights and shapes prescribed by the International Regulations for Preventing Collisions at Sea; relative to their operations. All vessels engaged in the activity will also transmit an Automatic Identification System (AIS) message.

The Secretary of State has authorised the use of the following safety zones as per Notice to Mariners LF000005-NTM-004.

- 500 metres radius around each wind turbine, offshore transformer module and / or their substructures and foundations comprising the Beatrice Offshore Wind Farm whilst work is being performed as indicated by the presence of construction vessels.
- 2. 50 metres radius around each wind turbine, offshore transformer module and / or their substructure and foundations installed but waiting to be commissioned as part of the Beatrice Offshore Wind Farm.

ALL VESSELS ARE REQUESTED to give all construction and support vessels a wide berth.

MARINERS ARE REMINDED to navigate with caution and keep continued watch on VHF Ch. 70 / 16 when navigating the area.

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

LF000005-WNO-013: Weekly Notice of Operations - Rev 75

4. Guard Vessel Deployment

The guard vessel currently on site is Morning Dawn and she can be contacted on Ch. 16 VHF

Project:	Beatrice Offshore Windfarm Guard Vessel Deployment.
Contractor:	SHL
Contract Purpose:	Guard Vessel for the Windfarm site.
Area:	BOWL construction site: within the array cable routes and foundation
	locations. (See Fig 1 for details)
Deployment Dates:	1 st April 2017 – TBC.
Deployment Vessel (s):	Various on a continuous 21 day rotation.
Equipment:	N/A

On behalf of BOWL, Seaway Heavy Lifting has contracted the Scottish Fishermen's Federation (SFF) to provide guard vessels during the construction phase. The guard vessel's primary duty is security of the construction site by informing and warning non-construction vessels of the ongoing activities and associated Safety Zones.

5. Fisheries Liaison

Fisheries liaison associated with the activity will be co-ordinated by Brown and May Marine. For any commercial fishery queries please contact:

Jen Miller Tel + 44 (0)1379 872144 Mobile +44 (0)7519 106002 jen.miller@brownmay.com

All vessels are to be aware that there has been increased fishing activity close to the BOWL site and vessels may encounter static fishing gear whilst transiting to and from the site. Vessels sheltering to the South and West of the site should pay particular attention and keep a sharp lookout for such static fishing gear. Vessels are reminded that there are recommended transit routes to site, which should help avoid the areas of known fishing activity.

6. Distribution List

The distribution of this notice is as per email recipient's header. A central list of recipients is maintained by the Marine Coordinator. If you are not the appropriate recipient of these notices or do not wish to receive the notices in the future, please contact us at the address included in Section 1 of this notice.

7. Website

The official website of Beatrice Offshore Windfarm Limited can be found at:

https://www.beatricewind.com

This contains all Notices to Mariners (NtM) published by BOWL and all Weekly Notices of Operations, together with a large amount of general information about the Project.

There is also a Twitter feed at https://twitter.com/beatricewind.

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

No Ref	Vessel Picture	Vessel Name / Rag	Type / Function	Operator	Contact / contact details	Call sign / M M SI / IM O	LOA (m) Beam (m) Draft (m)	Date on Site	Marine Licence applicable
1		Island Crown	Walkto work WTG commistening	Stålhaugen 12, 6065 Ulsteinvik, Norway +47 70400000	Gent Christensen Marine Operation i Manager Slemen i Gameia Renewable Energy Filkergade 1-5 7100 Velje DENMARK gent christensen gameia.com + 45 242 95577	LA CO8 / 257245000	96 x 20 m	15.07 2018	OWF
2	7	Rix Lion	Crew Transfer Vessel / CTV	Seaway Heavy Lifting (SHL)	Rene Alferink / Vincent van Velsen (SHL) Wick College Building 1st Roor 1 The Shore Wick Calthness Scotland Email. beatrice-mc@shl.nl	2H0H3/235105282	26 x 10 x 2.5m	06.042018	OWF
3	58 miles	Seacat Intrepid	Crew Transfer Vessel / CTV	Seacat Services Ltd	Andrew Link Operations Manager, Seacat Services Ltd 2 Mariners Way, Cowes, Isle of Wight +44 (0) 1983 475315 operations@seacatservices.co.uk	2HWU6 / 235107284	27 x 10 x 1.5m	25.09 2017	OWF & OfTW
4		Dalby Ribble	Crew Transfer Vessel / CTV	Seacat Services Ltd	Andrew Link Operations Manager, Seacat Services Ltd 2 Mariners Way, Cowes, Isle of Wight +44(0)1983 475315 operations@seacatservices.co.uk	2NX5/235113236	25.75 x 10.06m	01.07 2018	OWF / OFTW
5	Wan I	Seacat Resolute	Crew Transfer Vessel / CTV	Seacat Services Ltd	Gert Christensen Marine Operations Manager Siemens Gamesa Renewable Energy Fiskergade 1-3 7100 Veje DENMARK gert christense@siemensgamesa.com +45 242 95577	2FWR9 /235094873	24× 7m	30.06 2018	OWF
6		Pacific Orca	Offshore Supply Ship	Siemens Gamesa Renewable Energy (SGRE)	Gert Christenien Marine Operation i Manager Slemeni Gameia Renewable Energ; Flikergade 1-8 7 (100 Ve)e DENMARK gert christenien Ogemeia.com + 45 242 95577	5BRE3 /210548000	161.3 x 49.02m	10.07 2018	OWF
7	- Anna	FOB Swath 3	Crew Transfer Vessel / CTV	Siemens Gamesa Renewable Energy (SGRE)	Gent Clinitenien Marine Operationi Manager Slemeni Gameia Renewable Energy Filkergade 1-5 7 100 Veje DENMARK gertohriche congedemen game ca.oom + 45 242 5577	OUWY2 /219460000	24.97 x 10.83m	10.07 2018	OWF

Beatrice Offshore Windfarm Limited Construction Operations



Issue Date: 15 October 2018

8		Offshore Waddenzee	Crew Transfer Vessel / CTV	Seaway Heavy Lifting (SHL)	Rene Alferink / Wincent van Velsen (SHL) Wick College Building 1st Roor 1 The Shore Wick Caithness Soctland Email. beatrice-mo@shl.nl	2HSC3 /235106183	19.7 x 8.2m	02.07.2018	OWF
9		Dal by Tees	Crew Transfer Vessel / CTV	Seacat Services Ltd	Andrew Link Operations Manager, Seacat Services Ltd 2 Mariners Way, Cowes, Isle of Wight +44(0)1983 475315 operations@seacatservices.co.uk	2FIA7 / 235091458	19 x 6m	30.07 2018	OWF / OFTW
10		CTV Seacat Mischief	Crew Transfer Vessel / CTV	Siemens Gamesa Renewable Energy (SGRE)	Martin Baker Offshore Service Manager Beatrice Offshore Windfarm +44 7321 836288 martin.baker@siemensgamesa.com	21XU5 /235113651	24 x 8m	15.08 2018	OWF
11		Olympic Commander	Offshore Supply/Walkto Work Vessel	Seaway Heavy Lifting (SHL)	Rene Alferink / Vincent van Velsen (SHL) Wick College Building 1st Roor 1 The Shore Wick Caithness Scotland Email. beatrice-mo@shl.nl	LISU3/259298000	92.95 x 19.73m	26.08 2018	OWF
12		Simon Stevin	Offshore Construction	Seaway Heavy Lifting (SHL)	Rene Alferink / Vincent van Velsen (SHL) Wick College Building 1st Roor 1 The Shore Wick Caithness Scotland Email. beatrice-mc@shl.nl	LXUB/253309000	191.5 x 40 m	30.09 2018	OWF
13		Dal by Wharfe	Crew Transfer Vessel / CTV	Seacat Services Ltd	Andrew Link Operations Manager, Seacat Services Ltd 2 Mariners Way, Cowes, Isle of Wight +44.(0)1983 475315 operations@seacatservices.co.uk	2GHE7 /235097365	19 x 7 m	28.09 2018	OWF
14	AL.	Morning Dawn PD359	Guard Vessel	Scottish Fishermens Federation (SFF)for Seaway Heavy Lifting (SHL)	Danny Sprangers (SHL) C/O Subsea 7 East Campus Amhall Business Park Westhill, Aberdeenshire, AB32 6FE +31 653997158 Email - dsprangers@shl.nl	MHEU3/232253000	45 x 9 m	06.10 2018	OWF